FOR ENTIRE SERVICE AREA P.S.C. NO. 5 1st Revised Sheet No. 23 Cancelling P.S.C. NO. 5 Original Sheet No. 23

JACKSON ENERGY COOPERATIVE CORPORATION INTERRUPTIBLE SERVICE

Standard Rider

The Interruptible Service is a rider to Rate Schedules 46, 47, and 48.

Availability of Service

This schedule shall be made available at any load center, to any member who will contract for an interruptible demand of not less than 500 kW, subject to a maximum number of hours of interruption per year and a notice provided as listed below.

Rate

A monthly demand credit per kW is to be based on the following matrix:

CANCELLED ANNUAL HOURS OF INTERRUPTION COM

	AINOAL HOURS OF INTERROT HOLY			
NOTICE				
<u>MINUTES</u>	<u>200</u>	300	<u>400</u>	
10	\$4.20	\$4.90	\$5.60	(I)
60	\$3.50	\$4.20	\$4.90	m

Determination of Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Hours Applicable for Demand Billing - EST October through April 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. May through September 10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the impure the which the proportion is the interruptible billing demand shall be equal to the impure the which the proportion is the interruptible billing demand shall be equal to the impure the which the proportion is the interruptible billing demand shall be equal to the impure the proportion of the interruptible billing demand shall be equal to the impure the proportion of the interruptible billing demand shall be equal to the impure the proportion of the interruptible billing demand shall be equal to the impure the proportion of the interruptible billing demand shall be equal to the impure the proportion of the interruptible billing demand shall be equal to the impure the proportion of the interruptible billing demand shall be equal to the interruptible bil demand exceeds the minimum billing demand as specified in the contract KENTUCKY

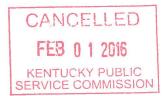
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC KENTUCKY IN CASE NO. 2008-00418 DATED March 31, 2009

Date Effective: _ Date of Issue: March 26, 2009 President & CEO

FOR ENTIRE SERVICE AREA

P.S.C. NO. 5 Original Sheet No. 24 Cancelling P.S.C. NO. 4



JACKSON ENERGY COOPERATIVE CORPORATION INTERRUPTIBLE SERVICE

Conditions of Service for Customer Contract

- 1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
- The Cooperative will endeavor to provide the Customer as much advance notice as possible of the interruption of service. However, the Customer shall interrupt service within the notice period as contracted.
- Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
- No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
- 5. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
- 6. The minimum original contract period shall be <u>one year</u> and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
- 7. The Fuel Adjustment Clause and the Environmental Surcharge as specified in the governing rate schedule are applicable.
- 8. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
- 9. A Customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by the Customer. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, the company may elect to connect its circuits to different points on the Customer's system.

10. Any transformers required in excess of those used	for regular firm power shall be owned
and maintained by the Customer.	PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008 JRSUANT TO 807 KAR 5:011

Date of Issue: June 6, 2008

Date Effective June 6, 2008 ECTION 9 (1)

Issued By: President & CEO

Executive Ditector

FOR ENTIRE SERVICE AREA P.S.C. NO. 5 Original Sheet No. 25 Cancelling P.S.C. NO. 4

CANCELLED

JACKSON ENERGY COOPERATIVE CORPORATION INTERRUPTIBLE SERVICE

Calculation of Monthly Bill KENTUC

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any calendar day. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any calendar day. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

Charge for Failure to Interrupt

If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

OF KENTUCKY
EFFECTIVE
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE/COMMISSION OF
KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008 RSUANT TO 807 KAR 5:011
Date of Issue: June 6, 2008
Date Effective: June 6, 2008 ECTION 9 (1)
Issued By: Orall & Selving President & CEC

Executive Difector

PUBLIC SERVICE COMMISSION